federal register

WEDNESDAY, MARCH 2, 1977

PART V

FEDERAL ENERGY ADMINISTRATION

■

DOMESTIC CRUDE OIL ALLOCATION PROGRAM

Entitlement Notice For December 1976

FEDERAL ENERGY ADMINISTRATION

DOMESTIC CRUDE OIL ALLOCATION PROGRAM

Entitlement Notice for December 1976

In accordance with the provisions of 10 CFR 211.67 relating to FEA's domestic crude oil allocation program the monthly notice specified in § 211.67(i) is hereby published.

Based on reports for December 1976 submitted to FEA by refiners and other firms as to crude oil receipts, crude oil runs to stills, eligible product imports and imported naphtha utilized as a petrochemical feedstock in Puerto Rico, application of the entitlement adjustment for residual fuel oil production for sale in the East Coast market provided in § 211.67(d)(4), and application of the entitlement adjustment for small refiners provided in § 211.67(e), the national domestic crude oil supply ratio for December 1976 is calculated to be .263350.

In accordance with § 211.67(b)(2), to calculate the number of barrels of deemed old oil included in a refiner's adjusted crude oil receipts for the month of December 1976, each barrel of old oil is equal to one barrel of deemed old oil and each barrel of upper tier crude oil is equal to .183245 of a barrel of deemed old oil.

The issuance of entitlements for the month of December 1976 to refiners and other firms is set forth in the Appendix to this notice. The Appendix lists the name of each refiner or other firm to which entitlements have been issued, the number of barrels of deemed old oil included in each such refiner's adjusted crude oil receipts, the number of entitlements issued to each such refiner or other firm, and the number of entitlements required to be purchased or sold by each such refiner or other firm.

Pursuant to 10 CFR 211.67(i)(4), FEA hereby fixes the price at which entitlements shall be sold and purchased for the month of December 1976 at $7.97, which is the exact differential as reported for the month of December between the weighted average per barrel costs to refiners of old oil and of imported and exempt domestic crude oil, less the sum of 21 cents.

In accordance with 10 CFR 211.67(b), each refiner that has been issued fewer entitlements for the month of December 1976 than the number of barrels of deemed old oil included in its adjusted crude oil receipts is required to purchase a number of entitlements for the month of December 1976 equal to the difference between the number of barrels of deemed old oil included in those receipts and the number of entitlements issued to and retained by that refiner. Refiners which have been issued a number of entitlements for the month of December 1976 in excess of the number of barrels of deemed old oil included in their adjusted crude oil receipts for that month and other firms issued entitlements shall sell such entitlements to refiners required to purchase entitlements. In addition, certain refiners are required to purchase or sell entitlements to effect corrections for reporting errors for the months September 1975 through November 1976 pursuant to 10 CFR 211.67(j)(1).

Pursuant to § 211.67(j)(2), the December 1976 installments of the amounts representing corrections for reporting errors for months prior to September 1975 are shown in a separate column in the listing and these installments will continue to be shown in entitlement notices through the notice for February 1977. As set forth in the revised special correction notice issued on September 21, 1976, the total dollar amounts of the special corrections have been divided into eight substantially equal installments for reflection in each firm's entitlement position for each of the months July 1976 through February 1977, based on the particular month's entitlement price.

The listing of refiners' old oil receipts contained in the Appendix reflects any adjustments made by FEA pursuant to § 211.67(h).

The listing contained in the Appendix identifies in a separate column additional entitlements issued to refiners pursuant to relief granted by FEA's Office of Exceptions and Appeals. Also set forth in this column are the adjustments for relief granted by the Office of Exceptions and Appeals for 1975, which adjustments are being reflected in monthly installments commencing with the September 1976 entitlement notice. The number of installments is dependent on the magnitude of the adjustment to be made. For a full discussion of the issues involved, see "Beacon Oil Company, et al.," 4 FEA par. 87,024 (November 5, 1976).

Pursuant to "Beacon Oil Company et al.," Delta Refining Company (Delta) was required to satisfy an entitlement obligation of $4,559,585.32, pro-rated over a twelve-month period in installments of approximately $379,965.44 each. The first installment was reflected on the September 1976 entitlement notice; however, the required payment of additional installments for October and November 1976 was temporarily stayed by the United States District Court in "Delta Refining Co. v. FEA et al.," Civ. Action No. 76-2267 (D.D.C., filed December 10, 1976). On February 22, 1977 the Court issued a final decision on the merits which upheld FEA's authority to conduct the year-end review but also afforded Delta partial relief, thereby affecting the amount of the current adjustments for Delta's 1975 exception relief. The precise amount of relief to which Delta may ultimately be entitled has been remanded to FEA for further consideration consistent with the Court's decision. FEA has modified, on a provisional basis pending further agency review consistent with court order, Delta's 1975 exception relief adjustment, which reduces the total entitlement obligation of Delta in this regard by $1.8 million. The revised total purchase requirement is $2,759,585.32, in twelve installments of approximately $229,965.44 each. Amounts attributable to the adjustment for Delta's 1975 exception relief in the listing in the Appendix reflect a credit for a provisional reduction in the September 1976 entitlement obligation and provisionally revised prorated amounts for the months of October, November and December 1976. Any additional adjustments required by the agency pursuant to court order will be reflected in future entitlements notices.

For purposes of the adjustments to refiners' crude run volumes under § 211.67(d)(4), total production of residual fuel oil for sale in the East Coast market (in excess of the first 5,000 barrels per day thereof for each refiner reporting such production) was 12,906,053 barrels for December 1976. For that month, imports of residual fuel oil eligible for entitlement issuances totaled 44,988,044 barrels.

The total number of entitlements required to be purchased and sold under this notice is 23,775,007.

Payment for entitlements required to be purchased under 10 CFR 211.67(b) for December 1976 must be made by February 28, 1977.

On or prior to March 10, 1977, each firm which is required to purchase or sell entitlements for the month of December 1976 shall file with FEA the monthly transaction report specified in 10 CFR 211.66(i) certifying its purchases and sales of entitlements for the month of December. FEA has mailed the monthly transaction report forms for the month of December to reporting firms. FEA requests that firms which have been unable to locate other firms for required entitlement transactions by February 28, 1977 contact FEA at 202-254-6296 to expedite consummation of these transactions. For firms that have failed to consummate required entitlement transactions on or prior to February 28, 1977, FEA may direct sales and purchases of entitlements pursuant to the provisions of 10 CFR 211.67(k).

This notice is issued pursuant to Subpart G of FEA's regulations governing its administrative procedures and sanctions, 10 CFR Part 205. Any person aggrieved hereby may file an appeal with FEA's Office of Exceptions and Appeals in accordance with Subpart H of 10 CFR Part 205. Any such appeal shall be filed on or before April 1, 1977.

Issued in Washington, D.C. on February 23, 1977.

ERIC J. FYGI,
Acting General Counsel.

APPENDIX
ENTITLEMENTS FOR DOMESTIC CRUDE OIL

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REPORTING FIRM SHORT NAME	DEEMED OLD OIL ADJUSTED RECEIPTS	********** TOTAL ISSUED	ENTITLEMENT POSITION EXCEPTIONS AND APPEALS	PRODUCT ENTITLEMENTS	10 MONTH CLEAN-UP	REQUIRED TO BUY	********** REQUIRED TO SELL
A-JOHNSON	0	154,544	790	9,432	-5,936	0	154,544
AGWAY	0	774	797	0	-23	0	774
ALLIED	24,053	131,097	0	0	-66	0	107,044
AMER-PETROFINA	1,819,610	1,608,341	0	0	60,742	211,269	0
AMERADA-HESS	1,736,768	4,342,034	0	225,945	-29,480	0	2,605,246
AMOCO	11,699,337	17,840,490	0	8,313	-16,626	4,058,847	0
APCO	485,824	470,752	0	0	-1,344	15,072	0
APEX	0	-9	0	0	-9	9	0
ARCO	6,016,535	5,990,553	4,743*	0	-139,939	25,982	0
ARIZONA	64,953	58,187	17,742	0	342	6,766	0
ASAMERA	79,759	199,694	0	0	260	0	119,935
ASHLAND	1,368,356	2,825,620	0	0	-23,169	0	1,457,264
ASIATIC	0	275,487	0	278,334	-2,847	0	275,487
ATLANTIC-CEMENT	0	194	0	0	194	0	194
AUGSBURY	0	-4	0	0	-4	4	0
BASIN	719	69,748	0	0	0	0	89,029
BAYOU	43,293	50,828	0	0	57	0	7,535
BEACON	224,442	176,846	6,565	0	-5,131	47,596	0
BELCHER	0	184,565	0	185,034	-469	0	184,565
BI-PETRO	8,576	21,306	0	0	0	0	12,730
BLUE-RIDGE	0	9,153	0	9,457	-304	0	9,153
C&H	0	148,704	0	0	-12	0	148,704
CALUMET	183,756	143,786	0	0	-209	39,970	0
CANAL	68,916	62,319	0	0	-1,331	6,597	0
CARIBOU	85,555	113,834	4,458	0	102	0	28,279
CASTLE	0	44,132	0	44,392	-260	0	44,132
CENTRAL	0	19,609	0	19,795	-186	0	19,609
CHAMPLIN	1,664,088	1,624,811	0	0	12,582	39,277	0
CHARTER	821,902	528,298	28,309	0	12,156	293,604	0
CIRILLO	0	29,287	0	30,301	-1,014	0	29,287
CITGO	3,199,371	2,094,662	0	0	-4,132	1,104,709	0
CLAIBORNE	32,020	48,501	0	0	17,429	0	16,481
CLARK	297,667	963,812	0	0	-2,368	0	666,145
COASTAL	329,142	1,400,255	0	0	26,333	0	1,071,113

REPORTING FIRM SHORT NAME	DEEMED OLD OIL ADJUSTED RECEIPTS	********** TOTAL ISSUED	ENTITLEMENT POSITION EXCEPTIONS AND APPEALS	PRODUCT ENTITLEMENTS	10 MONTH CLEAN-UP	REQUIRED TO BUY	********** REQUIRED TO SELL
COLONIAL	0	101,391	0	101,764	-373	0	101,391
CON-ED	0	-2,164	0	0	-2,164	2,164	0
CON-REF	0	-11,740	-11,795**	0	55	11,740	0
CONUCO	3,502,819	3,029,387	0	57,903	8,443	473,432	0
CONSUMERS-POWER	0	-442	0	0	-442	442	0
CORCO	0	1,115,992	0	120,721	-3,822	0	1,115,992
CRA-FARMLAND	406,167	609,615	0	0	-2,366	0	203,448
CROSS	55,924	151,348	0	0	2,906	0	95,424
CROWN	339,637	720,392	0	0	-2,101	0	380,755
CRYSTAL-OIL	267,487	175,401	0	0	-12,177	92,086	0
CRYSTAL-REF	774	57,704	0	0	-531	0	56,930
DEEPWATER	0	15,232	0	15,321	-89	0	15,232
DELTA	475,106	295,013	-67,741****	0	794	180,093	0
DEMENNO	-7,979**	87,647	0	0	0	0	95,626
DETROIT-ED	0	728	0	0	728	0	728
DIAMOND	682,974	499,341	0	0	4,058	183,633	0
DILLMAN	8,006	4,359	2,632	0	0	3,647	0
DORCHESTER	8,070	16,495	0	0	-56	0	8,425
DOW	64,908	193,425	0	0	133	0	128,517
E-SEABOARD	0	91,001	0	91,970	-969	0	91,001
ECO	128,751	112,470	0	0	0	16,281	0
EDDY	36,590	145,804	0	0	67	0	109,214
EDGINGTON-OIL	0	-10,241	-10,763	0	522	10,241	0
EDGINGTON-OXN	0	-5	0	0	-5	5	0
ELM	0	-319	0	0	-319	319	0
ENERGY-COOP	0	410,950	0	0	0	0	410,950
ENTERPRISE	0	-38	0	0	-38	38	0
EVANGELINE	18,566	37,872	0	0	50	0	19,306
EXXON	12,412,350	11,291,582	0	764,066	-3,971	1,120,768	0
EZ-SERVE	91,226	106,801	0	0	0	0	15,575
F-FLETCHER	0	1	0	0	1	0	1
FAMARISS	219,924	325,767	0	0	-41	0	105,843
FARMERS-UN	205,032	405,121	0	0	-222	0	200,089
FLETCHER	75,152	159,733	-9,757	0	13,195	0	84,581

REPORTING FIRM SHORT NAME	DEEMED OLD OIL ADJUSTED RECEIPTS	********** TOTAL ISSUED	ENTITLEMENT POSITION EXCEPTIONS AND APPEALS	PRODUCT ENTITLEMENTS	10 MONTH CLEAN-UP	REQUIRED TO BUY	********** REQUIRED TO SELL
FLINT	11,311	8,417	0	0	-8	2,894	0
FLORIDA-POWER	0	665	0	0	665	0	665
GARY	37,357	97,646	0	0	-71	0	60,289
GEN-PORTLAND	0	-16	0	0	-16	16	0
GETTY	395,055	735,127	0	0	-4,260	0	340,072
GIANT	35,309	174,855	0	0	-182	0	139,546
GIBBS	0	-367	0	0	-367	367	0
GIBSON	136	532	0	0	0	0	396
GLACIER-PARK	117,237	60,960	0	0	0	56,277	0
GLADIEUX	56,983	165,555	0	0	250	0	108,572
GLENROCK	22,649	61,237	0	0	0	0	38,388
GOLDEN-EAGLE	0	247,168	0	0	-2,568	0	247,168
GOLDEN-EAGLE-NY	0	11,659	0	9,522	2,137	0	11,659
GOLDKING	47,457	116,826	0	0	0	0	69,369
GOOD-HOPE	245,867	351,865	-569	0	-436	0	105,998
GREAT-NORTHERN	0	-125	0	0	-125	125	0
GUAM	0	345,501	0	0	-2,211	0	345,501
GULF	9,171,434	7,182,232	0	57,946	-12,215	1,989,202	0
GULF-STS	36,926	138,297	0	0	72	0	101,371
HIRI	0	427,718	0	0	1,994	0	427,718
HOWARD	0	118,609	0	120,048	-1,439	0	118,609
HOWELL	549,889	373,880	0	0	1,137	176,009	0
HUNT	273,386	335,797	0	0	-496	0	62,411
HUSKY	718,637	719,077	319,824	0	440	0	440
INDEPENDENT-REF	125,601	144,215	0	0	0	0	18,614
INDIANA-FARM	42,754	239,293	0	0	-459	0	196,539
INTL-PAPER	0	73	0	0	73	0	73
IRVING	0	23,623	0	23,685	-62	0	23,623
J&W	220,198	218,899	88,084	0	-1,299	1,299	0
K-H-WHITE	0	-35	0	0	-35	35	0
KENTUCKY	2,459	6,632	0	0	-29	0	4,173
KERN	449,214	449,214	237,662	0	0	0	0
KERR-MCGEE	1,278,198	1,403,374	0	0	27,207	0	125,176
KOCH	297,066	773,323	0	0	-2,148	0	476,257

REPORTING FIRM SHORT NAME	DEEMED OLD OIL ADJUSTED RECEIPTS	********** TOTAL ISSUED	EXCEPTIONS AND APPEALS	ENTITLEMENT POSITION PRODUCT ENTITLEMENTS	10 MONTH CLEAN-UP	REQUIRED TO BUY	********** REQUIRED TO SELL
LA-WATER	0	7,225	0	0	7,225	0	7,225
LAGLORIA	464,452	202,423	0	0	-72,597	262,029	0
LAKESIDE	11,095	92,769	0	0	-237	0	81,674
LAKETON	162,366	156,068	33,482	0	-6,298	6,298	0
LITTLE-AMER	1,151,839	1,053,643	466,249	0	322	98,196	0
LOUISIANA-LAND	163,532	334,728	0	0	0	0	171,196
MACMILLAN	37,043	173,944	0	0	-3,458	0	136,901
MARATHON	2,722,096	3,796,461	0	0	-5,588	0	1,074,365
MARION	160,596	220,781	0	0	-785	0	60,185
MID-AMER	20,830	157,793	0	0	-319	0	136,963
MID-TEX	324	82,744	0	0	173	0	82,420
MIDLAND	31,535	217,757	-11,061	0	-115	0	186,222
MOBIL	8,199,827	5,768,451	0	61,736	-197,721	2,431,376	0
MOHAWK	409,361	404,816	113,868	0	839	4,545	0
MONSANTO	293,091	345,449	0	0	-622	0	52,358
MORRISON	19,905	152,235	0	0	2	0	132,330
MOUNTAINEER	5,519	5,560	0	0	5	0	41
MURPHY	733,429	808,983	0	0	208	0	75,554
N-AMER-PETRO	47,861	130,762	0	0	-2,089	0	82,901
NARRAGANSETT	0	-115	0	0	-115	115	0
NATL-COOP	357,648	511,823	0	0	366	0	154,175
NAVAJO	396,471	422,586	117,345*	0	-1,802	0	26,115
NEW-EDGINGTON	552,920	416,816	155,613	0	0	136,104	0
NEW-ENGL-PETRO	0	391,147	0	394,791	-3,644	0	391,147
NEW-ENGL-POWER	0	-72	0	0	-72	72	0
NEWHALL	141,249	136,757	-6,575	0	94	4,492	0
NEWMAN	0	-64	0	0	-64	64	0
NORCO	0	61	0	0	61	0	61
NORTHEAST-PETRO	0	25,990	0	26,891	-901	0	25,990
NORTHLAND	50,748	90,731	0	0	-50	0	39,983
NORTHVILLE	0	52,000	0	52,770	-770	0	52,000
OIL-SHALE	2,049,908	1,361,839	0	0	-2,515	688,069	0
OKC	184,497	273,437	0	0	1,976	0	88,940
ORANGE&ROCKLAND	0	64	0	0	64	0	64

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REPORTING FIRM SHORT NAME	DEEMED OLD OIL ADJUSTED RECEIPTS	********** TOTAL ISSUED	ENTITLEMENT POSITION EXCEPTIONS AND APPEALS	PRODUCT ENTITLEMENTS	10 MONTH CLEAN-UP	REQUIRED TO BUY	********** REQUIRED TO SELL
OXNARD	33,920	103,170	0	0	0	0	69,250
PASCO	0	-43,324	-47,969	0	4,645	43,324	0
PATCHOGUE	0	35,958	0	36,248	-290	0	35,958
PENNZOIL	428,798	435,032	0	0	-446	0	6,234
PEPCO	0	-953	0	0	-953	953	0
PETRO-HEAT-CT	0	26,409	0	26,984	-575	0	26,409
PETRO-HEAT-PA	0	17,663	0	17,987	-324	0	17,663
PG&E	0	-468	0	0	-468	468	0
PHILLIPS	2,428,226	2,395,224	0	0	99,528	33,002	0
PHILLIPS-PR	0	170,807	0	170,807	0	0	170,807
PIONEER	2,996	139,462	0	0	-5	0	136,466
PITTSTON	0	174,299	0	175,398	-1,099	0	174,299
PLACID	225,018	374,629	0	0	-1,285	0	149,611
PLATEAU	186,571	165,767	0	0	-476	20,804	0
POWERINE	313,133	400,196	0	0	270	0	87,063
PRIDE	114,333	257,515	0	0	-331	0	143,182
PRINCETON	0	58,653	0	0	0	0	58,853
PRULEASE	0	-865	0	0	-865	865	0
QUAKER-ST	32,655	252,094	0	0	-1,802	0	219,439
REMINGTON	0	-89	0	0	-89	89	0
RICHARDS	0	217	0	0	0	0	217
RIGO	0	-47	0	0	-47	47	0
ROAD-OIL	0	39,568	0	0	-7	0	39,568
ROCK-ISLAND	469,990	382,239	-27,625	0	538	87,751	0
ROYAL	0	-137	0	0	-137	137	0
SABER-TEX	14,258	149,960	0	0	-7,549	0	135,702
SABRE-CAL	54,272	54,151	15,806	0	-121	121	0
SAGE-CREEK	2,493	4,912	0	0	-7	0	2,419
SAN-JOAQUIN	168,653	207,295	50,222	0	-1,514	0	38,642
SEARS	0	-31	0	0	-31	31	0
SEMINOLE	0	139,289	0	0	-2,957	0	139,289
SHELL	11,721,256	8,440,261	0	18,752	339,736	3,280,995	0
SIGMOR	20,600	136,061	0	0	1,784	0	115,461
SKELLY	1,157,699	669,318	0	0	787	488,381	0

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REPORTING FIRM SHORT NAME	DEEMED OLD OIL ADJUSTED RECEIPTS	********** TOTAL ISSUED	ENTITLEMENT POSITION EXCEPTIONS AND APPEALS	PRODUCT ENTITLEMENTS	10 MONTH CLEAN-UP	REQUIRED TO BUY	********** REQUIRED TO SELL
SO-HAMPTON	-16,270**	214,482	0	0	960	0	230,752
SOCAL	8,093,693	8,615,884	0	25,186	-5,711	0	521,991
SOCALEDISON	0	-86	0	0	-86	86	0
SOHIO	1,382,740	3,565,821	0	0	19,519	0	2,183,081
SOMERSET	28,631	58,606	0	0	-305	0	29,975
SOUND	185,884	146,290	0	0	-150	39,594	0
SOUTHLAND	361,318	312,489	88,571	0	197	68,829	0
SOUTHWESTERN	39,426	95,174	0	0	0	0	55,748
SPRAGUE	0	57,853	0	57,853	0	0	57,853
STEUART	0	83,293	0	84,172	-879	0	83,293
SUNLAND	507,295	513,471	350,985	0	6,176	0	6,176
SUNOCO	5,633,707	4,196,372	0	0	-73,432	1,437,335	0
SWANN	0	60,046	0	60,508	-462	0	60,046
TARRICONE	0	-119	0	0	-119	119	0
TAUBER	0	-82	0	0	-82	82	0
TENNECO	894,345	712,139	0	15,447	-50,700	182,206	0
TESORO	1,219,737	740,308	0	0	3,410	479,429	0
TEXACO	11,980,429	9,191,237	0	344,625	40,008	2,789,192	0
TEXAS-AMERICAN	29,359	127,062	0	0	0	0	97,703
TEXAS-ASPH	37,915	147,472	7,004*	0	-7,004	0	109,557***
TEXAS-CITY	505,474	597,400	0	0	-28,630	0	91,926
THAGARD	245,804	241,170	170,672	0	-5	4,634	0
THE-REFINERY	0	-2,586	0	0	-2,586	2,586	0
THRIFTWAY	25,825	136,099	0	0	-106	0	110,274
THUNDERBIRD	104,054	158,447	0	0	-290	0	54,393
TONKAWA	39,772	78,074	0	0	-190	0	38,302
TOTAL-LEONARD	173,548	421,638	0	0	-1,875	0	248,090
TRANS-OCEAN	0	134,028	0	0	0	0	134,028
UCC-CARIBE	0	114,510	0	114,510	0	0	114,510
UNION-OIL	4,911,276	3,915,350	0	25,630	78,327	995,926	0
UNION-PETRO	0	9,799	0	9,799	0	0	9,799
UNION-TEXAS	0	224	0	0	224	0	224
UNTD-IND	16,190	47,287	0	0	53	0	31,097
UNTD-REF	167,715	388,953	0	0	-14,316	0	221,238

REPORTING FIRM SHORT NAME	DEEMED OLD OIL ADJUSTED RECEIPTS	********** TOTAL ISSUED	ENTITLEMENT POSITION EXCEPTIONS AND APPEALS	PRODUCT ENTITLEMENTS	10 MONTH CLEAN-UP	REQUIRED TO BUY	********** REQUIRED TO SELL
US-OIL	19,905	171,781	0	0	-479	0	151,876
USA-PETROCHEM	-5,021**	190,244	0	0	0	0	195,265
VEN-FUEL	0	-88	0	0	-88	88	0
VICKERS	321,688	556,429	0	0	663	0	234,741
VULCAN	74,169	228,152	0	0	-122	0	153,983
WALLER	0	7,752	0	7,900	-148	0	7,752
WARRIOR	49,919	38,750	12,904	0	-4,999	11,169	0
WEBBER	0	175	0	0	175	0	175
WELLEN	0	-114	0	0	-114	114	0
WEST-COAST	41,836	37,408	-1,235	0	-2,478	4,428	0
WESTERN	50,107	119,231	0	0	6,981	0	69,124
WHALECO	0	-37	0	0	-37	37	0
WICKETT	0	-5	0	0	-5	5	0
WINSTON	50,625	201,313	0	0	-10	0	150,488
WIREBACK	0	624	0	0	32	0	624
WITCO	63,011	190,266	0	0	-243	0	127,255
WYATT	0	57,670	0	58,368	-698	0	57,670
YETTER	0	1,751	0	0	-7	0	1,751
YOUNG	90,067	90,082	20,388	0	-5	5	0
TOTAL	136,669,075	136,669,075	2,119,645	3,960,311	0	23,775,007	23,775,007

* Also includes entitlements issued to correct an error in this firm's special correction amount.

** Reflects a correction to a prior month's report.

*** This does not include the purchase obligation stayed by court order in Texas Asphalt & Refinery Co. v. FEA Civ. Action No. 4-75-268 (N.D. Tex., filed October 31, 1975).

**** Reflects adjustments for 1975 exceptions relief as provisionally modified by FEA pending agency review consistent with court order. For discussion, see text supra.

[FR Doc.77-6016 Filed 2-24-77;10:53 am]

Advance Orders are now being Accepted for delivery in about 6 weeks

CODE OF FEDERAL REGULATIONS

(Revised as of January 1, 1977)

Quantity	Volume	Price	Amount
_____	Title 7—Agriculture (Parts 700–749)	$4.10	$_____
_____	Title 7—Agriculture (Parts 945–980)	2.40	_____
_____	Title 16—Commercial Practices (Parts 0–149)	5.50	_____
		Total Order	$_____

[A Cumulative checklist of CFR issuances for 1976 appears in the first issue of the Federal Register each month under Title 1]

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